Weekly Shipping Market Update

19th - 25th October 2020 | Week 43

Market Analysis

It has been a catastrophic 3rd quarter for the crude oil tanker market, with freight rates plunging to new lows, mounting the pressure on owners, many of which had been anticipating a market rebound to much better levels. This downward trend has been mainly sourced by the significant drop in demand due to the COVID-19 impacts on the global economy, with some concerns now being expressed on the supply side fundamentals as well, which could ultimately affect the long-term prospects of the sector as well

Starting off on the demand side of things, it is now widely recognized that the global economy has been severely hit by the pandemic, with the disruptions on the transportation industry being the biggest concern. As part of the globally imposed lockdown measures, we are looking at a reduction of approximately 8.4 million bpd in crude oil demand for 2020, according to the most recent estimates. Additionally, data from the IEA showed that the year on year drop in Q4 is expected to be around 0.6 million bpd. On the positive side, China seems to have started to recover from its initial slumber, with the latest data showing an increase in crude oil imports during Q3, a pattern that is expected to continue in October. However, the worrying question here is if China's aggressive buying has been solely based on taking advantage of the low prices. Bolstering this point, the latest OECD figures depict an increase in global oil stocks by 13.5 million barrels for July, while estimates are showing that this rise was followed by a decline in August and another rise in September. Meanwhile, given the increase in oil output as a result of OPEC+ decision to minimize production cuts from 9.7 to 7.7 million bpd, the expectation is for the demand/supply gap to widen further. All in all, things become even more troublesome when adding to this the prospects of a second wave of lockdowns during Q4. In terms of the longer-term prospects, latest estimates are for demand to recover to pre-pandemic levels after the 2Q2021.

Moving on the supply side, the impact fleet growth has on the market may well not be as imminent, but it does go towards shaping the long-term prospects of the market. The global crude oil tanker fleet (vessels above 80,000 dwt) now stands at approximately 2,464 units, having increased by 1.8% since the start of the year, while there are another 37 units that are still scheduled for delivery within 2020. Though this fleet growth has played a negative part in the freight market, there may also be a positive tone to be read when compared against the respective figures of 2019. Last year this fleet growth figure was almost double. Interestingly enough, despite all of this, there has been little interest to retire older age units. It is estimated that a mere 11 vessels have been scrapped in the year so far, while there are 160 vessels aged 20 years or over. All in all, the supply side is not the main concern for time being, as the current fleet growth figures are pointing to a moderate rise over the next couple of years.

Taking all this into account, you can see how the strong fall in demand has dominated the market in the year so far, leaving little room for optimism for the final quarter of the year. Yet, given the moderate fleet growth and the expected strong recovery in demand that is expected to occur during 2021, we could anticipate a significant improvement in earnings to take place during the following year.

Yiannis Vamvakas Research Analyst



Week in numbers

Dry Bulk Freight Market

			W-O-W change				
	23 Oct			$\pm\Delta$	±%		
BDI	1,415	~	▼	-62	-4.2%		
BCI	2,261	~	▼	-145	-6%		
BPI	1,274	~	▼	-49	-3.7%		
BSI	972	\sim	▼	-4	-0.4%		
BHSI	597		▼	-2	-0.3%		

Tanker Freight Market

			W-O-W change				
	23 Oct			$\pm\Delta$	±%		
BDTI	417	\sim		0	0.0%		
BCTI	333	-	\blacktriangledown	-22	-6.2%		

Newbuilding Market

Aggregate Price Index				M-O-M change			
	23 Oct			$\pm\Delta$	±%		
Bulkers	83			0	0.0%		
Cont	94			0	0.0%		
Tankers	95	_	•	0	-0.1%		
Gas	91			0	0.0%		

Secondhand Market

Aggregate I	Price Inde		M-O-M change			
	23 Oct			$\pm\Delta$	±%	
Capesize	53	$\overline{}$	•	-1	-1.0%	
Panamax	57		\triangleright	0	0.0%	
Supramax	56		\triangleright	0	0.0%	
Handysize	60		\blacktriangleright	0	0.0%	
VLCC	91	$\overline{}$	•	-2	-2.6%	
Suezmax	78		\triangleright	0	0.0%	
Aframax	96	$\overline{}$	•	-8	-8.0%	
MR	113		\triangleright	0	0.0%	

Demolition Market

Avg Price Index (main 5 regions)				V-O-W	change
	23 Oct			$\pm\Delta$	±%
Dry	320			15	4.9%
Wet	330	$\overline{}$	\blacktriangle	8	2.3%

Economic Indicators

				M-O-M change		
	23 Oct			$\pm\Delta$	±%	
Gold \$	1,895		▼	-56	-2.9%	
Oil WTI \$	40	~~~	\blacksquare	-1	-1.8%	
Oil Brent \$	42	~~~	▼	-1	-2.4%	
Iron Ore	116		▼	-10	-7.7%	
Coal	60	~~~	\blacktriangle	2	2.6%	







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Freight Market Dry Bulkers - Spot Market



19th - 25th October 2020

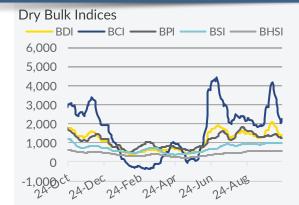
Capesize – There was a downward continuation in the downward freight slide, with the BCI 5TC losing 6.0% of its value on a w-o-w basis. However, midweek there looks to have been a reverse in this downward trend. It is yet unclear as to the main driver behind this shift, with a fair widening noted in figures being quoted right now. Hopefully, the positive momentum will spill over to the week forward, yet it is hard to see how any positive momentum could be sustained long enough to possibly feed a strong final quarter to this very troubling year.

Panamax – The negative trend continued here too, with the benchmark BPI TCA posting a marginal loss of 3.7%. Given the overall flattening of the freight market curve, it seems that we are moving close to a temporary floor for the time being at least. The most promising market seems to be the US Gulf for now, given the fair number of grain activity, with closing numbers varying across different routes and dates. Notwithstanding this, as the number of enquiries started to soften during the final part of the week, things may have now started to cool back down.

Supramax – It was a fairly mixed seen this past week, given the contrasting signs being faced across some of the main trades. The US Gulf seems to be under the most amount of pressure at this point. On the other hand, the Black Sea showed a relatively "bullish" face, given the boost noted on some fixtures that emerged.

Handysize – An uninspiring scene in the Handysize market, given the marginal loss for the main TCA figure. Inline with the larger Supramaxes, the US Gulf market was mostly under pressure, with other main trades remaining relatively flat for the time being.

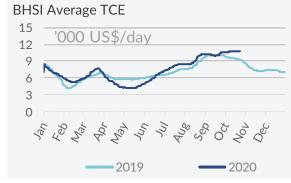
Spot market rates & inc	lices			Avei	rage
	23 Oct	16 Oct	±%	2020	2019
Baltic Dry Index					
BDI	1,415	1,477	-4.2%	1,026	1,344
Capesize					
BCI	2,261	2,406	-6.0%	1,396	2,241
BCI 5TC	\$ 18,749	\$ 19,952	-6.0%	\$ 12,846	\$ 17,854
ATLANTIC RV	\$ 19,625	\$ 22,475	-12.7%	\$ 13,522	\$ 18,271
Cont / FEast	\$ 32,100	\$ 36,625	-12.4%	\$ 27,659	\$ 34,767
PACIFIC RV	\$ 18,617	\$ 18,658	-0.2%	\$ 12,551	\$ 16,987
FEast / ECSA	\$ 17,877	\$ 17,300	3.3%	\$ 11,741	\$ 17,040
Panamax					
BPI	1,274	1,323	-3.7%	1,052	1,384
BPI - TCA	\$ 11,469	\$ 11,906	-3.7%	\$ 9,458	\$ 11,090
ATLANTIC RV	\$ 10,925	\$ 11,680	-6.5%	\$ 8,535	\$ 11,245
Cont / FEast	\$ 20,305	\$ 20,714	-2.0%	\$ 17,463	\$ 19,398
PACIFIC RV	\$ 11,547	\$ 11,872	-2.7%	\$ 8,577	\$ 9,804
FEast / Cont	\$ 4,088	\$ 4,111	-0.6%	\$ 2,407	\$ 3,844
Supramax					
BSI	972	976	-0.4%	692	877
BSI - TCA	\$ 10,696	\$ 10,736	-0.4%	\$ 7,613	\$ 9,914
USG / FEast	\$ 22,331	\$ 24,736	-9.7%	\$ 19,267	\$ 21,136
Med / Feast	\$ 22,225	\$ 21,393	3.9%	\$ 17,105	\$ 18,182
PACIFIC RV	\$ 9,093	\$ 9,036	0.6%	\$ 6,755	\$ 8,890
FEast / Cont	\$ 3,740	\$ 3,710	0.8%	\$ 2,329	\$ 4,651
USG / Skaw	\$ 14,646	\$ 15,768	-7.1%	\$ 12,462	\$ 14,664
Skaw / USG	\$ 12,975	\$ 12,363	5.0%	\$ 6,554	\$ 7,590
Handysize					
BHSI	597	599	-0.3%	404	490
BHSI - TCA	\$ 10,748	\$ 10,789	-0.4%	\$ 7,269	\$ 7,178
Skaw / Rio	\$ 13,971	\$ 13,764	1.5%	\$ 7,074	\$ 6,081
Skaw / Boston	\$ 14,129	\$ 13,857	2.0%	\$ 7,477	\$ 6,504
Rio / Skaw	\$ 10,361	\$ 10,117	2.4%	\$ 9,846	\$ 10,511
USG / Skaw	\$ 13,414	\$ 14,850	-9.7%	\$ 9,124	\$ 7,901
SEAsia / Aus / Jap	\$ 9,469	\$ 9,375	1.0%	\$ 6,584	\$ 6,713
PACIFIC RV	\$ 8,103	\$ 7,997	1.3%	\$ 5,982	\$ 6,500





















Freight Market Tankers - Spot Market



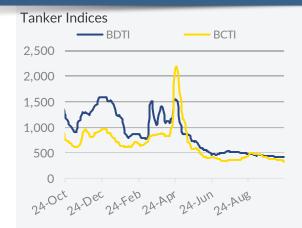
19th - 25th October 2020

Crude Oil Carriers - An uninspiring week for the crude oil tanker market, with the BDTI figure lacking any direction and remaining stable at 417 basis points. In the VL market, things were under pressure both for Middle East and West African rates, putting a very quick end to the slight upward momentum that was noted just the week prior. In the Suezmaxes, it was more of a mixed week, with West African numbers losing considerable traction. On the other hand, the BSEA-Med trade succeeded in pushing some slight improvement. Inline somehow with the bigger sizes, the Aframax market was under pressure throughout the week, with all main routes noting marginal loses compared to the week prior.

Oil Products - On the DPP front, there were some contrasting signs across the main trades, with half only half the main routes succeeding to post an uptick. On the CPP front, the scene was rather similar, given the mixed directions noted across different benchmark trades. For the time being, the MEG-Japan and Caribs

-USAC routes are under considerable pressure.

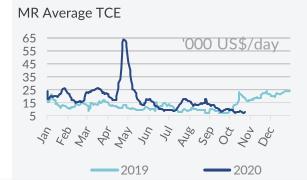
Spot market rates & indices Average							
		23 Oct	16 Oct	±%	2020	2019	
Baltic Tanker Ind	ices						
BDTI		417	417	0.0%	787	867	
BCTI		333	355	-6.2%	638	613	
VLCC							
MEG-USG	WS	15.18	17.57	-13.6%	43.58	33.64	
11120 000	\$/day	-\$ 4,172	-\$ 1,123	-271.5%	\$ 34,925	\$ 9,554	
MEG-SPORE	WS	29.42	30.04	-2.1%	69.39	67.71	
	\$/day	\$ 13,618	\$ 13,970	-2.5%	\$ 60,251	\$ 42,767	
MEG-JAPAN	WS	28.58	29.42	-2.9%	67.80	66.61	
	\$/day	\$ 10,969	\$ 11,596	-5.4%	\$ 57,210	\$ 40,235	
WAF-USG	WS	30.00	33.50	-10.4%	68.41	67.44	
CLIETA AAN	\$/day	\$ 22,286	\$ 27,427	-18.7%	\$ 79,471	\$ 75,602	
SUEZMAX	VAIC	05.00	00.00	40.007	75.04	07.00	
WAF-USAC	WS	25.00	29.00	-13.8%	75.91	86.38	
	\$/day	\$ 1,809 43.86	\$ 4,740	-61.8%	\$ 39,721	\$ 46,081	
BSEA-MED	WS ¢ (do)		42.22	3.9%	87.57	103.20	
AFRAMAX	\$/day	-\$ 2,828	-\$ 3,515	19.5%	\$ 29,825	\$ 30,981	
AFRAIVIAA	WS	73.44	73.75	-0.4%	106.78	117.06	
NSEA-CONT	\$/day	\$ 81	\$ 823	-0.4% -90.2%	\$ 22,500	\$ 23,410	
	WS	55.28	56.39	-2.0%	105.94	127.42	
MEG-SPORE	\$/day	\$ 3,128	\$ 3,233	-3.2%	\$ 20,617	\$ 19,343	
	WS	44.38	45.00	-1.4%	125.94	127.91	
CARIBS-USG	\$/day	-\$ 4,024	-\$ 3,571	-12.7%	\$ 26,065	\$ 19,566	
	WS	43.63	44.06	-1.0%	82.24	95.59	
BALTIC-UKC	\$/day	\$ 2,158	\$ 2,728	-20.9%	\$ 23,682	\$ 25,348	
DPP	Ψ, αα,	+ 2,200	¥ <u>-</u> ,, <u>-</u> = 9	201770	4 20,002	¥ 20,0 .0	
CADIDC LICAC	WS	69.50	74.00	-6.1%	144.75	151.03	
CARIBS-USAC	\$/day	\$ 6,498	\$ 7,894	-17.7%	\$ 30,542	\$ 31,394	
ADA LICC	WS	55.83	55.00	1.5%	98.90	116.63	
ARA-USG	\$/day	\$ 2,015	\$ 1,977	1.9%	\$ 13,741	\$ 12,425	
SEASIA-AUS	WS	53.94	55.63	-3.0%	100.54	115.83	
SEASIA-AUS	\$/day	\$ 3,420	\$ 3,847	-11.1%	\$ 21,175	\$ 20,048	
MED-MED	WS	60.56	57.81	4.8%	94.95	117.21	
IVILD-IVILD	\$/day	\$ 1,616	\$ 670	141.2%	\$ 18,732	\$ 21,651	
CPP							
MEG-JAPAN	WS	61.07	68.21	-10.5%	132.55	119.65	
MEG JAI AN	\$/day	\$ 7,801	\$ 10,077	-22.6%	\$ 31,660	\$ 19,065	
CONT-USAC	WS	83.61	78.61	6.4%	135.53	133.65	
33111 33/10	\$/day	\$ 5,651	\$ 4,847	16.6%	\$ 15,305	\$ 10,590	
CARIBS-USAC	WS	95.00	110.00	-13.6%	150.42	131.01	
	\$/day	\$ 11,135	\$ 14,822	-24.9%	\$ 24,679	\$ 19,249	
USG-CONT	WS	55.00	54.64	0.7%	105.42	94.94	
	\$/dav	\$ 14.214	\$ 14.214	0.0%	\$ 11.974	\$ 4,402	















\$/day \$ 14,214 \$ 14,214



\$ 11,974

0.0%





\$4,402

Freight Market Period Charter



19th - 25th October 2020

Dry Bulk peri	od market	TC rates		I	ast 5 year	s
	23 Oct	18 Sep	±%	Min	Avg	Max
Capesize						
12 months	\$ 15,000	\$ 15,500	-3.2%	\$ 6,200	\$ 14,285	\$ 23,200
36 months	\$ 14,250	\$ 14,500	-1.7%	\$ 6,950	\$ 13,889	\$ 20,950
Panamax						
12 months	\$ 12,750	\$ 13,000	-1.9%	\$ 4,950	\$ 10,341	\$ 14,950
36 months	\$ 12,000	\$ 12,250	-2.0%	\$ 6,200	\$ 10,340	\$ 12,950
Supramax						
12 months	\$ 10,500	\$ 10,750	-2.3%	\$ 4,450	\$ 9,647	\$ 13,950
36 months	\$ 9,500	\$ 9,500	0.0%	\$ 6,200	\$ 9,424	\$ 12,700
Handysize						
12 months	\$ 10,000	\$ 10,000	0.0%	\$ 4,450	\$ 8,207	\$ 11,200
36 months	\$ 9,500	\$ 9,500	0.0%	\$ 5,450	\$ 8,188	\$ 9,950

Latest indicative Dry Bulk Period Fixtures

 $\,$ M/V "AURORA SB", 56119 dwt, built 2009, $\,$ dely CJK end Oct , \$8,750, for about 4-6 months, to Cargill

 $\mbox{M/V}$ "OCEAN THYME", 81200 dwt, built 2014, $\mbox{ dely Lianyungang 25 Oct}$, \$11,000, for 12 months, to Norden

M/V "NAVA ULYSSES", 34898 dwt, built 2012, dely Samsun prompt , \$10,750, for 5/7 months, to Swire

M/V "AEOLIAN ARROW", 82053 dwt, built 2018, dely retro Krishnapatnam 21 Sep , \$12,500, for 6/9 months, to Louis Dreyfus

M/V "MAGIC HORIZON", 76980 dwt, built 2010, dely Inchon 11/15 Oct , \$11,000, for 10/14 months, to Louis Dreyfus

Tanker period	d market T	C rates		last 5 years			
	23 Oct	18 Sep	±%	Min	Avg	Max	
VLCC							
12 months	\$ 25,000	\$ 30,500	-18.0%	\$ 19,000	\$ 35,611	\$ 80,000	
36 months	\$ 28,250	\$ 34,500	-18.1%	\$ 23,500	\$ 32,497	\$ 45,000	
Suezmax							
12 months	\$ 18,750	\$ 23,000	-18.5%	\$ 15,500	\$ 25,976	\$ 45,000	
36 months	\$ 21,500	\$ 26,000	-17.3%	\$ 19,500	\$ 25,477	\$ 35,000	
Aframax							
12 months	\$ 16,750	\$ 19,000	-11.8%	\$ 13,250	\$ 20,733	\$ 38,750	
36 months	\$ 20,500	\$ 20,500	0.0%	\$ 16,750	\$ 20,017	\$ 27,000	
MR							
12 months	\$ 13,750	\$ 14,000	-1.8%	\$ 12,000	\$ 14,895	\$ 21,000	
36 months	\$ 14,750	\$ 14,750	0.0%	\$ 14,000	\$ 14,985	\$ 18,250	

Latest indicative Tanker Period Fixtures

M/T "HUDSON", 300000 dwt, built 2017, \$28,000, for 4-6 months trading, to KOCH

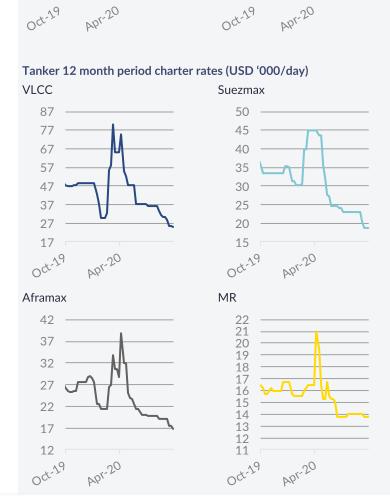
 $\mbox{M/T}$ "MARLIN SOMERSET", 150000 dwt, built 2019, \$25,000, for 2 years trading, to EURONAV

M/T "FOUR SKY", 115000 dwt, built 2010, \$17,000, for 1 year trading, to ATC

M/T "ALPINE PERSEFONE", 75000 dwt, built 2008, \$15,900, for 1 year trading, to SAUDI ARAMCO

 $\mbox{M/T}$ "NORD VANTAGE", 50500 dwt, built 2018, \$16,000, for 1 year trading, to charter not reported

Dry Bulk 12 month period charter rates (USD '000/day) Capesize **Panamax** 23 15 21 13 19 17 15 13 11 9 5 Apr-20 Oct-19 Oct-16 Supramax Handysize 13 11 12 10 11 9 10 8 9 8 6 5 4













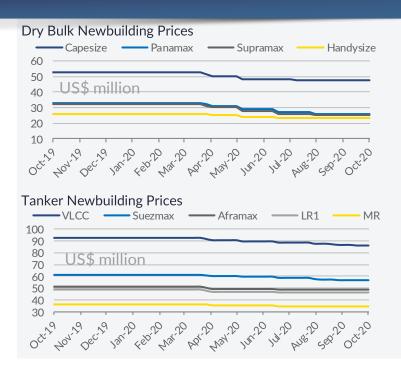
Sale & Purchase

Newbuilding Orders



19th - 25th October 2020

The newbuilding market remained on a relatively "good" track, given the fair number of fresh deals coming to light. Things were very interesting in the dry bulk sector, with relatively firm new order activity being noted. This came partially as a surprise, given the considerable pressure noted in the freight market during the past few weeks or so. However, as we approach the last leg of the year, with many seemingly being on a small "rush" to finalize pending projects before the year's close, the expectation is that more such deals could come to light. In tanker sector, the pace was far more sluggish, somehow though inline with the uninspiring track noted in terms of freight rates. All-in-all, with other sectors showing some signs of life, as well as the price stability of late, we may well witness a more robust new order market for the rest of this quarter.



Indicative Dry NB Price	last 5 years					
	23 Oct	18 Sep	±%	Min	Avg	Max
Dry Bulkers						
Capesize (180,000dwt)	47.5	47.5	0.0%	41.8	47.7	54.0
Kamsarmax (82,000dwt)	27.0	27.0	0.0%	24.3	28.7	34.0
Panamax (77,000dwt)	26.0	26.0	0.0%	23.8	27.9	33.0
Ultramax (64,000dwt)	25.0	25.0	0.0%	22.3	26.7	32.0
Handysize (37,000dwt)	23.0	23.0	0.0%	19.5	22.8	26.0
Container						
Post Panamax (9,000teu)	82.5	82.5	0.0%	82.5	83.8	88.5
Panamax (5,200teu)	48.5	48.5	0.0%	48.0	50.6	58.5
Sub Panamax (2,500teu)	27.0	27.0	0.0%	26.0	27.8	33.0
Feeder (1,700teu)	21.5	21.5	0.0%	21.5	22.8	27.0

Indicative Wet NB Price	las	st 5 years				
	23 Oct	18 Sep	±%	Min	Avg	Max
Tankers						
VLCC (300,000dwt)	86.5	87.0	-0.6%	80.0	89.5	97.0
Suezmax (160,000dwt)	57.0	57.0	0.0%	53.0	59.5	65.0
Aframax (115,000dwt)	48.5	48.5	0.0%	43.0	48.9	54.0
LR1 (75,000dwt)	46.0	46.0	0.0%	42.0	45.5	48.5
MR (56,000dwt)	34.5	34.5	0.0%	32.5	35.1	36.8
Gas						
LNG 175k cbm	185.5	185.5	0.0%	184.0	190.2	200.0
LPG LGC 80k cbm	70.0	70.0	0.0%	70.0	72.0	79.0
LPG MGC 55k cbm	62.0	62.0	0.0%	62.0	63.6	68.5
LPG SGC 25k cbm	40.0	40.0	0.0%	40.0	41.4	45.5

Reported Transactions										
Туре	Units	Size		Shipbuilder	Price	Buyer	Delivery	Comments		
BULKER	2	211,000	dwt	SWS, China	N/A	Undisclosed	2022			
BULKER	1	82,000	dwt	Undisclosed, Japan	N/A	Safe Bulkers, Greece	2022			
BULKER	2	61,000	dwt	DACKS, China	N/A	Valhal Shipping, Germany	2022			
TANKER	2 + 2	50,000	dwt	Hyundai Mipo, S. Korea	\$ 35.0m	Nissen Kaiun, Japan	2022			
TANKER	1	6,000	dwt	Astilleros Murueta, Spain	N/A	Mureloil, Spain	2022	bunkering tanker		
CRUISE	1	192	pax	Helsinki Shipyard, Finland	N/A	Swan Hellenic, UK	2022			
PASS	1	655	pax	Naikai Zosen, Japan	N/A	Marix Line, Japan	2021			
PASS	1	97	pax	Westcon Yards AS, Norway	N/A	Norled, Norway	2022			







Sale & Purchase Secondhand Sales



19th - 25th October 2020

On the dry bulk side, another strong push in terms of activity noted was due. With a plethora of transactions, especially for the Panamax and Supramax size segments, with no specific direction in age groups at the same time, the overall sentiment in the SnP market remained on a bullish territory. With all other sizes moving considerable attuned, it seems that buying appetite is also on the rise. However, given the significant pressure from the side of earnings, as well as the general uncertainty since the start of the ongoing pandemic situation, it is highly unlike this trending of late to be sustained for a long

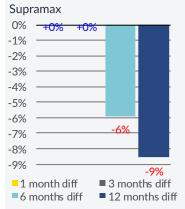
On the tankers side, it was a very interesting week in terms of volume taking place. This can be mostly seen as a very firm VL market, where a strong number of transactions took place. Notwithstanding this, given the uninspiring trend noted in freight returns, we can't expect this to be sustained even on a short-term basis.

Indicative	e Dry Bulk V	alues (US	\$\$ million)		last 5 years			
		23 Oct	18 Sep	±%	Min	Avg	Max	
Capesize								
180k dwt	Resale	50.00	50.00	0.0%	34.5	46.2	54.0	
180k dwt	5 year old	27.00	27.50	-1.8%	23.0	30.5	39.0	
170k dwt	10 year old	20.00	20.50	-2.4%	12.0	20.6	27.5	
150k dwt	15 year old	12.50	12.50	0.0%	6.5	12.5	16.5	
Panamax								
82k dwt	Resale	30.00	30.00	0.0%	22.5	28.8	32.0	
82k dwt	5 year old	23.00	23.00	0.0%	11.5	20.0	25.0	
76k dwt	10 year old	13.50	13.50	0.0%	7.3	12.5	16.5	
74k dwt	15 year old	8.50	8.50	0.0%	3.5	8.1	11.5	
Supramax								
62k dwt	Resale	27.50	27.50	0.0%	19.0	26.2	30.0	
58k dwt	5 year old	16.00	16.00	0.0%	11.0	16.1	20.5	
56k dwt	10 year old	11.00	11.00	0.0%	6.0	11.5	14.5	
52k dwt	15 year old	7.00	7.00	0.0%	3.5	7.4	10.5	
Handysize	2							
37k dwt	Resale	21.50	21.50	0.0%	17.0	21.6	24.5	
37k dwt	5 year old	15.00	15.00	0.0%	7.8	13.9	17.5	
32k dwt	10 year old	8.50	8.50	0.0%	6.0	9.1	12.5	
28k dwt	15 year old	5.50	5.50	0.0%	3.5	5.5	8.0	
Indicative	la	st 5 yea	rs					
		23 Oct	18 Sep	±%	Min	Avg	Max	

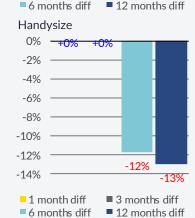
Indicative	Indicative Tanker Values (US\$ million) last 5 years										
		23 Oct	18 Sep	±%	Min	Avg	Max				
VLCC											
310k dwt	Resale	91.00	91.00	0.0%	82.0	93.2	106.0				
310k dwt	5 year old	66.00	68.00	-2.9%	60.0	70.3	84.0				
250k dwt	10 year old	44.00	46.00	-4.3%	38.0	47.1	59.0				
250k dwt	15 year old	31.00	32.00	-3.1%	21.5	30.4	41.0				
Suezmax	-										
160k dwt	Resale	61.00	61.00	0.0%	54.0	63.7	73.0				
150k dwt	5 year old	46.00	46.00	0.0%	40.0	49.3	62.0				
150k dwt	10 year old	31.00	31.00	0.0%	25.0	33.8	44.5				
150k dwt	15 year old	18.00	18.00	0.0%	16.0	20.0	24.0				
Aframax	-										
110k dwt	Resale	47.00	48.50	-3.1%	43.5	50.3	57.0				
110k dwt	5 year old	34.00	36.00	-5.6%	29.5	36.9	47.5				
105k dwt	10 year old	22.50	25.00	-10.0%	18.0	24.6	33.0				
105k dwt	15 year old	15.00	17.00	-11.8%	11.0	14.6	21.0				
MR	•										
52k dwt	Resale	37.00	37.00	0.0%	33.0	36.6	40.0				
52k dwt	5 year old	26.50	26.50	0.0%	23.0	26.9	31.0				
45k dwt	10 year old	17.50	17.50	0.0%	14.5	17.9	21.0				
45k dwt	15 year old	11.50	11.50	0.0%	9.0	10.9	13.5				

Capesize 0% -1% -2% -4% -4% -5% -6%





Price movements of 5 year old Dry Bulk assets **Panamax** -1% -1% -2% -2% ■ 1 month diff ■ 3 months diff

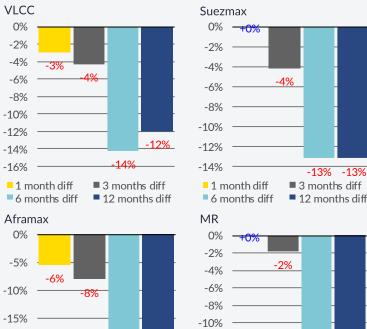


Price movements of 5 year old Tanker assets

-20%

3 months diff

■ 12 months diff











-12% -14%

-16%

1 month diff

6 months diff



15%

■ 3 months diff

■ 12 months diff

-25%

1 month diff

6 months diff

Sale & Purchase Secondhand Sales



19th - 25th October 2020

	25" October 2020		_			_	_		
Tankers									
Size	Name	Dwt	Built	Shipbuilder	M/E	Coating	Price	Buyers	Comments
VLCC	PU TUO SAN	318,833	2011	CHANCHAL	Wartsila				
VLCC	TAI HUNG SAN	317,924	2010	SHANGHAI WAIGAOQIAO, China	MAN-B&W		\$ 110.0m en bloc	Maran Tankers	BWTS fitted
VLCC	TAI SAN	318,080	2009		MAN-B&W				
VLCC	OLYMPIC LIBERTY	309,449	2003	SAMSUNG HEAVY, S. Korea	B&W		rgn \$ 26.0m	Nathalin	DD due Jul '21
VLCC	ADS PAGE	299,164	2002	HITACHI ARIAKE NAGASU, Japan	B&W		\$ 25.5m	Marshal Shipping	scrubber fitted
VLCC	SEAWAYS TANABE	298,561	2002	HITACHI ARIAKE NAGASU, Japan	B&W		\$ 25.0m	undisclosed	
MR	VALLE DI ARAGONA	42,721	2001	HYUNDAI MIPO, S. Korea	B&W	EPOXY			
MR	VALLE DI SIVIGLIA	42,721	2001	HYUNDAI MIPO, S. Korea	B&W	EPOXY	\$ 21.0m en bloc	Indonesian	
MR	VALLE DI ANDALUSIA	42,721	2001	HYUNDAI MIPO, S. Korea	B&W	EPOXY			
PROD/ CHEM	MALHARI	13,149	2010	SEKWANG HEAVY INDUSTRI, S. Korea	MAN-B&W	Marine Line	rgn \$ 6.2m	Vietnamese	SS/DD due Nov '20
Bulk Ca	rriers								
Size	Name	Dwt	Built	Shipbuilder	M/E	Gear	Price	Buyers	Comments
VLOC	NSS HONESTY	229,548	2007	MITSUI CHIBA ICHIHARA, Japan	MAN-B&W		rgn \$ 13.0m	Alberta	
PMAX	CRIMSON MONARCH	77,116	2014	IMABARI MARUGAME, Japan	MAN-B&W		rgn \$ 17.5m	EastMed	BWTS fitted, ECO
PMAX	CLYMENE	73,600	2006	JIANGNAN GROUP, China	MAN-B&W		rgn \$ 7.5m	Chinese	DD due
PMAX	IRON KOVDOR	72,474	1998	SASEBO SASEBO, Japan	MAN-B&W		\$ 3.85m	undisclosed	DD due May '21
UMAX	NAUTICAL GEORGIA	63,435	2017	JIANGSU NEW HANTONG SH, China	MAN-B&W	4 X 30t CRANES	\$ 17.0m	undisclosed	
UMAX	SBI HYPERION	61,171	2016	NANTONG COSCO KHI, China	MAN-B&W	4 X 30,5t CRANES	\$ 17.5m	Thai Thoresen	BWTS fitted, logs fitted, Electronic M/E, SS/DD due May '21
UMAX	SBI ZEUS	60,414	2016	MITSUI CHIBA ICHIHARA, Japan	MAN-B&W	4 X 30t CRANES	\$ 18.5m	EastMed	BWTS fitted, SS/DD due Apr '21
SMAX	NAVIOS SOLEIL	57,334	2009	STX OFFSHORE & SHBLDG, S. Korea	MAN-B&W	4 X 30t CRANES	\$ 8.5m	undisclosed	
SMAX	PORT ESTORIL	52,822	2001	ONOMICHI, Japan	B&W	4 X 30t CRANES	\$ 4.6m	Chinese	SS/DD due Jan '21
SMAX	ACHILLEUS	50,992	2001	OSHIMA SHIPBUILDING, Japan OSHIMA	MAN-B&W	4 X 30t CRANES	\$ 4.0m	Chinese	SS/DD due Jan '21
НМАХ	M. EMIR AKSOY	47,245	1998	OSHIMA SHIPBUILDING, Japan DAE SUN	Mitsubishi	4 X 25t CRANES	\$ 3.18m	undisclosed	DDdue Jan '21
HANDY	UNICO SIENNA	34,328	2012	DAE SUN SHIPBUILDING &, S. Korea	MAN-B&W	4 X 30t CRANES	\$ 8.0m	undisclosed	
HANDY	CHAMPION BAY	32,835	2000	KANDA KAWAJIRI, Japan	Mitsubishi	4 X 30,5t CRANES	\$ 3.65m	undisclosed	











Sale & Purchase **Secondhand Sales**



19th - 25th October 2020

Contain	Containers										
Size	Name	TEU	Built	Shipbuilder	M/E	Gear	Price	Buyers	Comments		
POST PMAX	OOCL KAOHSIUNG	5,888	2006	KOYO MIHARA, Japan	MAN-B&W		rgn/xs \$ 15.0m	undisclosed	dely Jan-Mar '21 bss SS/DD due Mar '21		
PMAX	UTE	5,041	2007	HYUNDAI HEAVY INDUSTRI, S. Korea	MAN-B&W		N/A	undisclosed			
PMAX	BALTIC EAST	4,738	2005	HYUNDAI HEAVY INDUSTRI, S. Korea	MAN-B&W		\$ 10.0m	MSC	SS/DD overdue May '20		
PMAX	MARIA SCHULTE	3,534	2006	SHANGHAI SHIPYARD, China	MAN-B&W		\$ 7.5m	Lomar			
Passeng	ers										
Туре	Name	Pax	Built	Shipbuilder	M/E	LOA(m)	Price	Buyers	Comments		
Cruise Ship	MAGELLAN	1,794	1985	AALBORG VAERFT, Denmark	Sulzer	221.6	N/A	undisclosed	auction sale		
Cruise Ship	VASCO DA GAMA	1,625	1993	FINCANTIERI MONFALCONE, Italv	Sulzer	219.2	N/A	Mystic Cruises	auction sale		
Cruise Ship	COLUMBUS	1,400	1989	ATI ANTIOLIE CHS	MAN	245.6	N/A	undisclosed	auction sale		









Sale & Purchase Demolition Sales



19th - 25th October 2020

The ship recycling market seems to be holding its positive tone as of late, given the fair tonnage amount being concluded, as well as, the steady/upward path in scrap price levels. For the Indian Sub-Continent, Pakistan has held its lead in offered price levels, inline somehow with the current rise in buying appetite being noted. However, it remains to be seen, whether this good momentum can be sustained if the tonnage capacity available for demo starting to drop, or inventory starts to pile up. Things in Bangladesh, on the other hand, seem rather stagnant, since the start of the price control put in place. With the exception of a few small LDT units, the market is struggling to secure its share of market tonnage. In India, there is some sort of hesitation to push demo prices higher, with the market there losing considerable ground on non-green recycling deals. Moreover, given the escalation of Covi-19 new cases, the uncertainty hasn't help in keeping things on a more stable track.



Indicative Dry Prices (\$/Idt) last 5 years								
		23 Oct	16 Oct	±%		Min	Avg	Max
Indian Sub	Continent							
	Bangladesh	360	340	5.9%		220	360	455
	India	350	330	6.1%		225	357	445
	Pakistan	370	350	5.7%		220	358	460
Far East A	sia							
	China	-	-			110	194	290
Mediterra	nean							
	Turkey	200	200	0.0%		145	229	305

Indicative Wet Prices (\$/Idt) last 5 years									
		23 Oct	16 Oct	±%		Min	Avg	Max	
Indian Sub Continent									
	Bangladesh	370	360	2.8%		245	377	475	
	India	360	350	2.9%		250	375	470	
	Pakistan	380	370	2.7%		245	375	470	
Far East A	sia								
	China	-	-			120	210	300	
Mediterranean									
	Turkey	210	210	0.0%		150	239	315	

Reported Transactions									
Туре	Vessel's Name	Dwt	Built	Country Built	Ldt	US\$/Idt	Buyer	Sale Comments	
Bulker	WELVIEW	94,303	1989	Japan	14,112	\$ 385/Ldt	Pakistani		
Tanker	REINA I	45,974	1997	China	11,635	N/A	Bangladeshi		
Cont	LILA ATHENS	25,850	2000	China	9,338	\$ 390/Ldt	Pakistani		
Bulker	POLINA	29,531	1986	Japan	6,692	\$ 383/Ldt	Pakistani		
Gas	QUEEN PHENIX	4,998	1996	S. Korea	3,380	N/A	Indian		
Tanker	BITUMEN QUEEN	4,156	1981	Netherlands	1,374	\$ 210/Ldt	Indian		
Tug	ATLAS	128	1980	Netherlands	736	N/A	Indian		
Ro-ro	OHKOH MARU	6,629	1999	Japan	-	N/A	Bangladeshi		











Trade Indicators

Markets | Currencies | Commodities



19th - 25th October 2020

There are plenty of positive indicators for shipping as the industry moves towards 2021, according to DNB head of ocean industries Jan Ole Huseby.

The banker told TradeWinds that he is optimistic for next year in terms of mainstream vessels, but the outlook remains more uncertain for offshore support ships.

In its third-quarter result, Oslo-headquartered DNB said the shipping portfolio has been reduced by NOK 1.57bn (\$170m) in the period.

The maritime loan book stood at NOK 47.33bn on 30 September, with NOK 315m in stage three of restructuring — the highest before a default.

Shipping saw net provision reversals of NOK 32m in the third quarter.

"We are focusing on certain names in the industry, having reduced our portfolio to balance it across the wider portfolio of the bank and also to reduce cyclicality," Huseby told TradeWinds. Source: Tradewinds

last 12 months

				las	t 12 IIIOII	LIIS
	23 Oct	18 Sep	±%	Min	Avg	Max
Markets						
10year US Bond	0.84	0.69	21.2%	0.00	1.07	1.94
S&P 500	3,465.4	3,319.5	4.4%	2,237	3,132	3,581
Nasdaq	11,548.3	10,793.3	7.0%	6,861	9,539	12,056
Dow Jones	28,335.6	27,657.4	2.5%	18,592	26,636	29,551
FTSE 100	5,860.3	6,007.1	-2.4%	4,994	6,480	7,675
FTSE All-Share UK	3,310.4	3,356.0	-1.4%	2,728	3,595	4,258
CAC40	4,909.6	4,978.2	-1.4%	3,755	5,177	6,111
Xetra Dax	12,645.8	13,116.3	-3.6%	8,442	12,356	13,789
Nikkei	23,516.6	23,360.3	0.7%	12,798	21,504	24,084
Hang Seng	24,918.8	24,455.4	1.9%	0	25,391	29,056
DJ US Maritime	126.3	130.3	-3.0%	112.3	194.0	300.1
Currencies						
\$ per €	1.18	1.18	0.0%	1.07	1.12	1.20
\$ per €	1.31	1.30	0.8%	1.16	1.28	1.35
£ per €	0.91	0.91	-0.7%	0.83	0.88	0.93
¥ per \$	104.7	104.6	0.1%	102.3	107.7	112.0
\$ per Au\$	0.71	0.73	-2.5%	0.56	0.68	0.74
\$ per NoK	0.11	0.11	-1.4%	0.09	0.11	0.11
\$ per SFr	0.90	0.91	-0.5%	0.90	0.96	1.00
Yuan per \$	6.68	6.76	-1.3%	6.65	6.98	7.16
Won per \$	1,131.4	1,167.2	-3.1%	1,131.4	1,191.6	1,274.7
\$ INDEX	92.8	92.9	-0.2%	92.1	96.9	102.8
Commoditites						
Gold \$	1,895.2	1,951.1	-2.9%	1,446.2	1,684.0	2,037.2
Oil WTI \$	39.6	40.3	-1.8%	-40.3	41.2	62.6
Oil Brent \$	41.5	42.5	-2.4%	16.0	45.7	68.2
Palm Oil	-	-	-	562.0	562.0	562.0
Iron Ore	115.6	125.2	-7.7%	11.9	98.9	130.8
Coal Price Index	60.0	58.5	2.6%	44.0	66.7	100.0
White Sugar	396.2	371.5	6.6%	239.2	364.0	428.2

Currencies

US Dollar per Euro



Yuan per US Dollar



Yen per US Dollar

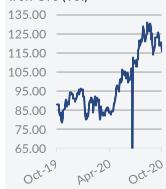


US Dollar INDEX

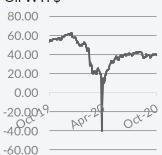


Commodities

Iron Ore (TSI)



Oil WTI \$



Coal Price Index



Oil Brent \$













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19th - 25th October 2020 | Week 43

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19th - 25th October 2020 | Week 43

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Appendix

Aggregate Price Index quoted on the first page for both Newbuilding and Secondhand relates to the current average prices levels compared to where they stood at 1st January 2010 (i.e. index 100 = 01/01/2010)

Demolition market average price index refers to the combination of the average prices currently offered in the Indian Sub-Continent, Far East and Mediterranean.

Period rates currently relate to Capesize of 180,000dwt, Panamax of 76,000dwt, Supramax of 56,000dwt and Handysize of 33,000dwt on the Dry Bulk side and VLCC of 250,000dwt, Suezmax of 150,000dwt, Aframax of 115,000dwt and MR of 52,000dwt on the Tankers side respectively.

In terms of Secondhand Asset Prices their levels are quoted based on following description:

All vessels built to European specifications by top Japanese shipbuilders, with dwt size based on the below table.

	Resale	5 year old	10 year old	15 year old
Capesize	180,000dwt	180,000dwt	170,000dwt	150,000dwt
Panamax	82,000dwt	82,000dwt	76,000dwt	74,000dwt
Supramax	62,000dwt	58,000dwt	56,000dwt	52,000dwt
Handysize	37,000dwt	32,000dwt	32,000dwt	28,000dwt
VLCC	310,000dwt	310,000dwt	250,000dwt	250,000dwt
Suezmax	160,000dwt	150,000dwt	150,000dwt	150,000dwt
Aframax	110,000dwt	110,000dwt	105,000dwt	95,000dwt
MR	52,000dwt	45,000dwt	45,000dwt	45,000dwt

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