Xclusiv Shipbrokers Weekly



Market Commentary:

First there was Covid outbreak, then the port congestion came up, followed by an energy crunch like no other. Now inflation is hitting the world economy and the world is again sailing in uncharted waters.

Seven days ago, the annual inflation rate in the US unexpectedly accelerated to 8.6%, the highest since December of 1981 and higher even than market forecasts of 8.3%. At the same time inflation has hit almost every western economy. In the Euro Area the annual inflation rate was confirmed at a record high of 8.1%, four times higher than a year earlier. Austria recorded a 7.7% inflation rate, the highest since 1976. Italy saw inflation at 6.8%, the highest point since 1986. The French inflation rate confirmed a 24 year high at 5.2% while the UK's inflation rate jumped to 9%, the highest level since 1982.

One could say that western economies are one step before the emergency room and central banks are trying to do whatever it takes to keep them away from the defibrillator. Trying to confront the highest US inflation in 40 years, the Federal Reserve raised its interest rate by 0.75% and announced that another adjustment of that size is possible at the next meeting, part of an aggressive plan to tighten monetary policy. The Bank of England following the Fed's step, increased the interest rate to 1.25% and markets believe that is preparing to endorse a half-point interest rate increase at its next meeting in seven weeks, stepping up its effort to fight inflation. Probably the European Central bank will follow. High interest rates target to reduce the money circulation and "kill" demand, in order to reverse inflation.

But how is it going to affect shipping? Probably shipping won't be affected much. The container market may be affected the most as monetary tightening is targeting consumer demand. Container freight rates may see some increased pressure but even if they move south, from today's levels, they shall remain healthy and produce profits. On the bulker side things may not be affected much. Infrastructure projects that have been announced are still going to materialise despite inflation or interest rates increases. Coal will be in high demand at least as long as crude oil and natural gas prices are at high levels and the war in Ukraine has changed the seaborne trade in a way that new routes and ton miles have been added to the shipping picture. The tanker market probably will continue quite strong in 2023 as low orderbook more or less guarantees a tight vessel supply, while IEA predictions that the global oil supply could struggle to match demand in 2023 and global oil demand in 2023 will be above pre-pandemic levels at 101.6 mil b/d probably forecasts a quite firm demand. Finally, gas carriers will continue to be under the spotlight unaffected by inflation and interest rates because of the turnover of European market to LNG, in a try to become independent of the Russian natural gas. The only thing that may really disrupt and negatively affect shipping as much as the global economy will be any possible new and long lockdowns in China because of the zero-covid policy which can not be forecasted.

After a two-week fall, the dry bulk market rebounded from its two-month low levels, with the BCI closing the week at 2,987 points an increase of 26% w-o-w. Following the BPI with an increase of around 9%. The market prospects look promising as China is to set up centralised iron ore buyer to counter Australia's dominance. Beijing plans to consolidate China's iron ore imports through a centrally controlled group by the end of the year as Xi Jinping's administration seeks to increase its price control over the industry. China expects that bulk purchases will secure lower prices for steel sector that is the world's biggest ore consumer, most of which is supplied by Australia. On the other hand, Australia's steps to avert blackouts by giving itself the power to halt coal exports if needed to ease the country's crippling power crisis have created questions over the market. Going back to the indices, the Supramax & Handysize closed slighter lower at 2,467 & 1,343 respectively compared to past week. Some encouraging news is that Ukraine has found way to start again the grain exports mainly using the railway or Danube river to reach main ports outside of Ukraine. For the time being this has favoured mainly smaller bulkers and general cargo vessels and has built momentum in Black Sea.

| | | BALTIC DRY | INDICES | | | | |
|-----------------|---------|-------------|-----------|-----------------|-------------|-------|--|
| BALTIC INDICES | Week 24 | Week 23 | ±% | Av | erage Indic | es | |
| DALTIC INDICES | Week 24 | week 25 | Ξ% | 2022 | 2021 | 2020 | |
| BDI | 2,578 | 2,320 | 11.1% | 2,280 | 2,943 | 1,064 | |
| BCI | 2,987 | 2,371 | 26.0% | 2,169 | 4,015 | 1,752 | |
| BPI | 2,862 | 2,629 | 8.9% | 2,774 | 2,988 | 1,101 | |
| BSI | 2,467 | 2,495 | -1.1% | 2,460 | 2,434 | 743 | |
| BHSI | 1,343 | 1,417 | -5.2% | 1,444 | 1,428 | 444 | |
| | BA | ALTIC TANKE | R INDICES | | | | |
| DALTIC INIDIOEC | M/1- 24 | M1-22 | 10/ | Average Indices | | | |
| BALTIC INDICES | Week 24 | Week 23 | 3 ±% | 2022 | 2021 | 2020 | |
| BDTI | 1,205 | 1,126 | 7.0% | 1,088 | 644 | 722 | |
| BCTI | 1,716 | 1,513 | 13.4% | 1,007 | 532 | 586 | |

| | DRY NEWB | UILDING PR | ICES (in USE |) mills) | | |
|--------------|----------|------------|--------------|----------|--------------|------|
| Size Segment | Jun/22 | Jun/21 | ±% | A | verage Price | s |
| Size Segment | Juli/22 | Juli/21 | 1/0 | 2022 | 2021 | 2020 |
| Capesize | 62.8 | 58.0 | 8% | 61.6 | 56.0 | 47.6 |
| Kamsarmax | 36.9 | 31.1 | 18% | 36.6 | 31.7 | 29.7 |
| Ultramax | 34.6 | 29.0 | 19% | 33.3 | 29.1 | 24.6 |
| Handysize | 30.2 | 26.0 | 16% | 30.0 | 26.8 | 23.1 |
| | WET NEWE | UILDING PR | ICES (in USI | D mills) | | |
| 6: 6 | . /22 | . /24 | 104 | A | verage Price | es |
| Size Segment | Jun/22 | Jun/21 | ±% | 2022 | 2021 | 2020 |
| VLCC | 116.8 | 96.4 | 21% | 114.8 | 98.3 | 88.6 |
| Suezmax | 78.8 | 64.0 | 23% | 77.3 | 66.3 | 58.6 |
| Aframax | 61.3 | 50.9 | 20% | 60.2 | 53.3 | 47.8 |
| Panamax | 53.4 | 45.4 | 18% | 51.6 | 46.7 | 43.6 |
| MR2 | 42.3 | 36.2 | 17% | 41.2 | 37.4 | 34.6 |

| DEMOLITION PRICES (in USD/ldt) | | | | | | | | | |
|--------------------------------|---------|---------|--------|---------|---------|--------|--|--|--|
| | | BULKERS | | | TANKERS | | | | |
| Demo Country | Week 24 | Week 23 | Change | Week 24 | Week 23 | Change | | | |
| INDIA | 585 | 580 | 5 | 590 | 585 | 5 | | | |
| BANGLADESH | 610 | 605 | 5 | 620 | 615 | 5 | | | |
| PAKISTAN | 605 | 610 | -5 | 610 | 615 | -5 | | | |
| TURKEY | 320 | 325 | -5 | 330 | 335 | -5 | | | |

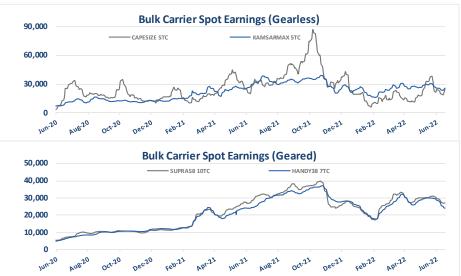


Capesize: The average of the 5 T/C Routes improved by USD 5k/day closing the week at USD 24,776/day. Trip from Cont. to F. East is up by USD 5k/day at USD 47,611/day, Translantic return voyage is higher by USD 11k/day at USD 29,944/day, while Pacific return voyage is increased by USD 4.9k/day at USD 22,418/day. Capesize 1y T/C rate is USD 27,500/day, while eco 180k Capesize also slightly firmer at USD 29,000/day.

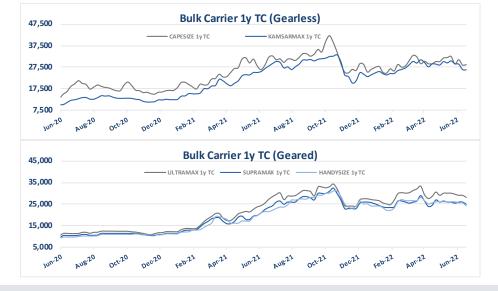
Panamax: The BPI-82 5 T/C route average started the week at USD 23,662/day and closed firmer at USD 25,757/day. Trip from Skaw-Gib to F.East is improved by USD 2k/day at 34,727/day, Pacific return voyage is up by USD 1.6k/day at USD 23,878/day, while Atlantic Return voyage is up at USD 24,771/day. Kamsarmax 1y T/C rate is USD 26,325/day, while Panamax 1y T/C is USD 24,575/day.

Supramax: The BSI-58 10 T/C route average closed the week on similar levels as last week, at USD 27,139/day. South China trip via Indonesia to EC India is improved by USD 1.4k/day at USD 30,975/day, W. Africa trip via ECSA to N. China is marginally softer at USD 27,449/day. Canakkale trip via Med/BI Sea to China/S.Korea is down at USD 22,742/day, Skaw-Passero trip to US Gulf pays USD 17,054/day, while Pacific round voyage is down at USD 27,114/day. 1y T/C rate for Ultramax is softer at USD 28,200/day, while 1y T/C rate for Supramax is also down this week at USD 25,250/day.

Handysize: The BHSI-38 average of the 7 T/C Routes closed the week softer at USD 24,169/day. Brazil to Continent pays USD 1k/day less at USD 26,722/day, S.E. Asia trip to Spore/Japan is softer at USD 28,363/day, while U.S. Gulf to Continent is reduced by USD 3k/day at USD 18,182/day. 38K Handy 1y T/C rate is down this week, at USD 24,700/day, while 32k Handy 1y T/C is reduced at USD 21,850/day at Atlantic and USD 22,250/day at Pacific region.



| | DRY | SECONDHA | ND PRICES (i | n USD mills) | | | |
|----------------------|---------|----------|----------------|--------------|----------------|------|------|
| Size | Jun/22 | Jun/21 | 12m ch (%) | 12m diff | Average Prices | | |
| 3126 | Juli/22 | Juli/21 | 12111 (11 (70) | 12111 (1111 | 2022 | 2021 | 2020 |
| Capesize 180k Resale | 62.4 | 53.6 | 16% | 8.8 | 60.5 | 54.0 | 49.4 |
| Capesize 180k 5y | 53.0 | 43.1 | 23% | 9.9 | 49.1 | 42.8 | 42.8 |
| Capesize 180k 10y | 36.9 | 30.0 | 23% | 6.9 | 33.6 | 29.0 | 20.3 |
| Capesize 180k 15y | 24.0 | 19.3 | 25% | 4.8 | 21.5 | 19.2 | 12.5 |
| Kamsarmax 82k Resale | 43.8 | 34.0 | 29% | 9.8 | 42.4 | 34.9 | 29.6 |
| Kamsarmax 82k 5y | 38.1 | 29.1 | 31% | 8.9 | 35.5 | 29.2 | 29.2 |
| Panamax 76k 10y | 29.1 | 20.8 | 40% | 8.4 | 26.4 | 21.1 | 13.2 |
| Panamax 76k 15y | 18.7 | 15.4 | 21% | 3.3 | 17.4 | 14.7 | 8.7 |
| Ultramax 64k Resale | 41.5 | 31.3 | 33% | 10.3 | 39.2 | 32.3 | 26.8 |
| Ultramax 61k 5y | 34.3 | 25.3 | 36% | 9.0 | 32.5 | 25.7 | 25.7 |
| Supramax 58k 5y | 28.4 | 22.5 | 26% | 5.9 | 26.8 | 22.0 | 15.8 |
| Supramax 56k 10y | 23.3 | 17.4 | 34% | 5.9 | 22.4 | 17.4 | 11.1 |
| Supramax 52k 15y | 18.4 | 12.0 | 53% | 6.4 | 17.2 | 12.3 | 7.2 |
| Handy 38k Resale | 32.6 | 26.4 | 23% | 6.2 | 31.8 | 26.1 | 21.3 |
| Handy 37k 5y | 28.5 | 20.5 | 39% | 8.0 | 27.9 | 21.0 | 21.0 |
| Handy 32k 10y | 19.2 | 13.6 | 41% | 5.6 | 18.5 | 13.7 | 8.5 |
| Handy 28k 15y | 12.7 | 7.1 | 80% | 5.7 | 11.9 | 8.1 | 5.2 |



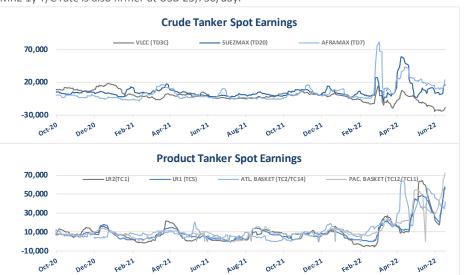


VLCC average T/CE ended the week up at USD -28,911/day. M. East Gulf to China trip is USD -18,740/day, M. East Gulf to US Gulf is USD -39,081/day, while M. East Gulf to Singapore trip is USD -16,026/day. The W.Africa to China trip is USD -15,995/day, and US Gulf to China trip is USD -18,254/day. The 310k dwt D/H Eco VLCC 1y T/C is at USD 22,750/day.

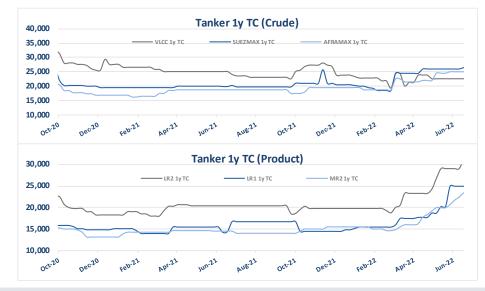
Suezmax average T/CE closed the week firmer by USD 14k/day at USD 20,783/day. W. Africa to Continent trip is up by USD 14k/day at USD 16,095/day, Black Sea to Med is up also by USD 14k/day at USD 25,470/day, while M. East Gulf to Med trip is improved but still negative, at USD -8.794/day. 150k dwt D/H Eco Suezmax 1v T/C Rate is improved at USD 26,750/day.

Aframax average T/CE closed the week higher by USD 8k/day at USD 23,784/day. North Sea to Continent trip is up by USD 12k/day at USD 23,380/day, Kuwait to Singapore is improved at USD 11,853/day, while Carribean to US Gulf trip is up at USD 14,654/day. The trip from S.E. Asia to E.C. Australia is up by USD 6.5k/day USD 16,060/day, and the trip from Baltic to UK Continent is firmer by USD 5k/day at USD 34,330/day. Finally the Cross Med is up by 17k/day, at USD 42,428/day. 1y T/C Rate for 110k dwt D/H Eco Aframax is USD 25,250/day.

Products: The **LR2** route (TC1) M. East to Japan is this week higher by USD 27k/day at USD 56,122/day. Trip from Med to F. East has increased at USD 12,842/day, the **LR1** route (TC5) M. East Gulf to Japan is up by USD 27/day at USD 57,896/day, while the (TC6) Algeria to Euro Med is firmer by USD 24k/day at USD 93,345/day, trip (TC16) Amsterdam to Lome up at USD 43,019/day. The **MR** Atlantic Basket earnings are firmer by USD 4k/day at USD 41,904/day, with MR route from Rotterdam to N.Y. down by USD 7k/day, at USD 32,405/day, US Gulf to Continent up by USD 10k/day, at USD 12,698/day, US Gulf to Brazil up by USD 16k/day at 32,610/day & ARA to W. Africa down by USD 7k/day at USD 38,404/day. Eco LR2 1y T/C rate firmer at USD 31,500/day, while Eco MR2 1y T/C rate is also firmer at USD 23,750/day.



| | WET | SECONDHA | AND PRICES (i | n USD mills |) | | |
|---------------------|---------|----------|---------------|-------------|----------------|------|------|
| Size | Jun/22 | I /24 | 12l- (0/) | 12m diff | Average Prices | | |
| Size | Juli/22 | Jun/21 | 12m ch (%) | 12111 (1111 | 2022 | 2021 | 2020 |
| VLCC 320k Resale | 101.4 | 95.3 | 6% | 6.1 | 98.2 | 94.8 | 95.5 |
| VLCC 320k 5y | 76.7 | 70.3 | 9% | 6.5 | 73.3 | 69.2 | 69.2 |
| VLCC 300k 10y | 52.4 | 48.3 | 9% | 4.2 | 50.2 | 47.1 | 47.9 |
| VLCC 300k 15y | 38.4 | 35.0 | 10% | 3.4 | 35.9 | 33.6 | 33.5 |
| Suezmax 160k Resale | 72.6 | 65.3 | 11% | 7.4 | 69.4 | 64.4 | 64.9 |
| Suezmax 160k 5y | 52.8 | 47.8 | 11% | 5.1 | 49.6 | 46.7 | 46.7 |
| Suezmax 150k 10y | 37.1 | 32.3 | 15% | 4.9 | 33.8 | 31.3 | 33.7 |
| Suezmax 150k 15y | 26.5 | 22.0 | 20% | 4.5 | 23.9 | 22.1 | 23.2 |
| Aframax 110k Resale | 62.2 | 54.0 | 15% | 8.2 | 59.3 | 52.2 | 51.0 |
| Aframax 110k 5y | 49.0 | 40.0 | 23% | 9.0 | 45.9 | 38.3 | 38.3 |
| Aframax 105k 10y | 33.1 | 26.0 | 27% | 7.1 | 29.6 | 24.8 | 26.0 |
| Aframax 105k 15y | 23.0 | 16.0 | 44% | 7.0 | 19.1 | 15.5 | 15.9 |
| MR2 52k Resale | 41.2 | 37.0 | 11% | 4.2 | 39.8 | 37.2 | 37.5 |
| MR2 51k 5y | 33.6 | 27.5 | 22% | 6.1 | 31.0 | 27.7 | 27.7 |
| MR2 47k 10y | 25.4 | 19.0 | 34% | 6.4 | 21.0 | 18.5 | 18.2 |
| MR2 45k 15y | 15.4 | 12.5 | 23% | 2.9 | 12.8 | 11.8 | 11.6 |





Sale and Purchase:

In the dry S&P activity, clients of Oldendorff sold 2x Post-Panamaxes, the "Constantin Oldendorff" - 93K/2012 Cosco Zhousan & the "Clemens Oldendorff" - 93K/2012 Cosco Zhousan for USD 21.65 mills each to UAE buyers. Moving down the sizes, 4x New Dayang built Ultramax newbuildings with hull numbers "New Dayang Dy4162" - 64K/2024, "New Dayang Dy4163" - 64K/2024, "New Dayang Dy4165" - 64K/2024 were sold for USD 32.5 mills each to clients of CMES Marine. In the Supramax sector, Chinese buyers acquired the BWTS fitted "Ignazio" - 58K/2010 Tsuneishi for excess USD 19 mills. Finally, the Japanese built handysize "Super Valentina" - 33K/2013 Shin Kurushima found new owners for USD 22mills.

In the wet S&P activity, the BWTS fitted VLCC "Koho I"- 301K/2002 IHI was sold for USD 28.5 mills. On the MR2 Sector, 4x Chinese built newbuildings, the "Hy Cedar" - 50K/2023 GSI, the "Hy Oak"-50K/2023 GSI, the "Hy Ginkgo" - 50K/2022 GSI & the "Hy Spruce" - 47K/2022 GSI were sold for USD 152 mills enbloc to clients of JP Morgan. 2x MR1, the "Hafnia Victoria" - 40K/2007 Saiki & the "Hafnia Rainier" - 40K/2004 Saiki were sold for USD 12.5 mills & USD 10 mills respectively. Last but not least, Turkish buyers acquired 3x Clean trading Chemical tankers, the "Tiger Winter" - 9K/2011 Dongfang, the "Tiger Spring" - 9K/2009 Dongfang & the "Tiger Summer" - 9K/2009 Dongfang for USD 12.5 mills each.

| | | | | | BULK CARRIER SALES | | |
|-----------------------|--------|------|-------------|-----------------|-----------------------|-------------------|--|
| NAME | DWT | YEAR | COUNTRY | YARD | BUYERS | PRICE (usd mills) | NOTES/ COMMENTS |
| CONSTANTIN OLDENDORFF | 92,762 | 2012 | CHINA | COSCO ZHOUSAN | UAE | 24 CE EACH | SS: 03/2027 - DD: 05/2025 |
| CLEMENS OLDENDORFF | 92,759 | 2012 | CHINA | COSCO ZHOUSAN | UAE | 21.65 EACH | SS: 01/2027 - DD: 05/2025 |
| TINA IV | 75,187 | 2009 | CHINA | HUDONG ZHONGHUA | UNDISCLOSED | HIGH 16 | SS: 04/2024 - DD: 04/2024, BASIS DD PROMPTLY DUE |
| ORIENT BEAUTY | 76,598 | 2005 | JAPAN | IMABARI | INDONESIAN | REGION 17 | SS: 05/2025 - DD: 05/2023, BWTS FITTED |
| JAL SHAKTI | 69,925 | 1995 | JAPAN | SANOYAS HISHINO | CHINESE | 7.5 | SS: 11/2023 - DD: 07/2022 |
| NEW DAYANG DY4162 | 64,100 | 2024 | CHINA | NEW DAYANG | | | BWTS FITTED |
| NEW DAYANG DY4163 | 64,100 | 2024 | CHINA | NEW DAYANG | CMES MARINE 32.5 EACH | 22 5 54 611 | BWTS FITTED |
| NEW DAYANG DY4164 | 64,100 | 2024 | CHINA | NEW DAYANG | | 32.5 EACH | BWTS FITTED |
| NEW DAYANG DY4165 | 64,100 | 2024 | CHINA | NEW DAYANG | | | BWTS FITTED |
| SUNNY HORIZON | 56,686 | 2012 | CHINA | XIAMEN | UNDISCLOSED | 17.42 | SS: 06/2022 - DD: 06/2022, AUCTION |
| IGNAZIO | 58,126 | 2010 | PHILIPPINES | TSUNEISHI | CHINESE | EXCESS 19 | SS: 04/2025 - DD: 05/2023, BWTS FITTED |
| SAGARJEET | 58,079 | 2009 | CHINA | TSUNEISHI | CHINESE | 18.4 | SS: 05/2024 - DD: 05/2024 |
| CARDINAL | 55,408 | 2004 | JAPAN | OSHIMA | CHINESE | 16 | SS: 07/2024 - DD: 06/2022, BWTS FITTED |
| EMILIA | 53,098 | 2002 | JAPAN | OSHIMA | CHINESE | 13.9 | SS: 06/2025 - DD: 07/2023 |
| VICJOUR ACE | 50,209 | 2001 | JAPAN | MITSUI | UNDISCLOSED | 13.3 | SS: 05/2026 - DD: 03/2024, BWTS FITTED |
| SUPER VALENTINA | 33,382 | 2013 | JAPAN | SHIN KURUSHIMA | UNDISCLOSED | 22 | SS: 02/2023 - DD: 02/2023 |
| HUANGHAI DEVELOPER | 28,309 | 2013 | CHINA | HUANGHAI | UNDISCLOSED | 26 | SS: 03/2023 - DD: 03/2023, OHBS, 1.735 TEU |
| VEGA GRANAT | 31,780 | 2011 | CHINA | FUJIAN MAWEI | UNDISCLOSED | 17.5 | SS: 11/2026 - DD: 05/2025, BWTS FITTED |

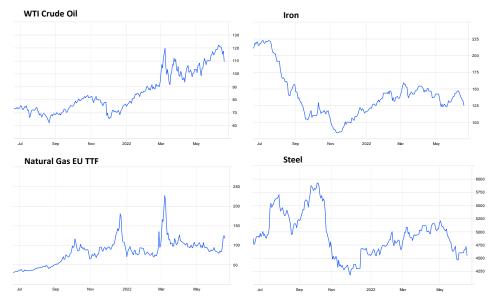


| | TANKER SALES | | | | | | | | | | |
|------------------|--------------|------|----------|-----------|----------------|-------------------|---|--|--|--|--|
| NAME | DWT | YEAR | COUNTRY | YARD | BUYERS | PRICE (usd mills) | NOTES/ COMMENTS | | | | |
| коно і | 301,045 | 2002 | JAPAN | IHI | UNDISCLOSED | 28.5 | SS: 11/2022 - DD: 11/2022, BWTS FITTED | | | | |
| ANGELICA SCHULTE | 106,433 | 2005 | JAPAN | UNIVERSAL | UNDISCLOSED | EXCESS 20 | SS: 04/2025 - DD: 05/2023, BWTS FITTED | | | | |
| CARLTON | 115,635 | 2004 | S. KOREA | SAMSUNG | CHINESE | 22 | SS: 10/2024 - DD: 04/2023, BWTS & SCRUBBER FITTED | | | | |
| HY CEDAR | 49,600 | 2023 | CHINA | GSI | | | EEDI 2, TIER III | | | | |
| HY OAK | 49,600 | 2023 | CHINA | GSI | 12.1.02.011 | 453 ENDLOG | EEDI 2, TIER III | | | | |
| HY GINKGO | 49,600 | 2022 | CHINA | GSI | JP MORGAN | 152 ENBLOC | EEDI 2, TIER III | | | | |
| HY SPRUCE | 46,900 | 2022 | CHINA | GSI | | | EEDI 2, TIER III | | | | |
| HAFNIA VICTORIA | 40,016 | 2007 | JAPAN | SAIKI | UNDISCLOSED | 12.5 | SS: 06/2022 - DD: 06/2022 | | | | |
| HAFNIA RAINIER | 40,012 | 2004 | JAPAN | SAIKI | UNDISCLOSED | 10 | SS: 03/2024 - DD: 06/2022, BWTS FITTED | | | | |
| SEACROWN I | 40,039 | 2003 | S. KOREA | HMD | TRANSGAS | 8.5 | SS: 01/2023 - DD: 01/2023 | | | | |
| AZAHAR | 35,648 | 2003 | S. KOREA | STX | UNDISCLOSED | 7.2 | SS: 06/2023 - DD: 06/2023 | | | | |
| TIGER WINTER | 9,055 | 2011 | CHINA | DONGFANG | | | SS: 01/2026 - DD: 01/2024, CPP | | | | |
| TIGER SPRING | 9,380 | 2009 | CHINA | DONGFANG | TURKISH | 12.5 EACH | SS: 11/2024 - DD: 08/2022, CPP | | | | |
| TIGER SUMMER | 9,118 | 2009 | CHINA | DONGFANG | | | SS: 11/2024 - DD: 10/2022, CPP | | | | |
| PROSPER | 9,285 | 2008 | CHINA | DONGFANG | MIDDLE EASTERN | 3.6 | SS: 05/2023 - DD: 05/2023 | | | | |

| | CONTAINER SALES | | | | | | | | | | |
|---------------|-----------------|------|---------|----------------|-------------|-------------------|--|--|--|--|--|
| NAME | TEU | YEAR | COUNTRY | YARD | BUYERS | PRICE (usd mills) | NOTES/ COMMENTS | | | | |
| ZIM CONSTANZA | 4,250 | 2010 | CHINA | YZJ | | | SS: 08/2025 - DD: 07/2023 | | | | |
| ZIM TARRAGONA | 4,250 | 2010 | CHINA | YZJ | CMA- CGM | 75 EACH | SS: 08/2025 - DD: 08/2023 | | | | |
| MOUNT KELLETT | 1,730 | 2017 | CHINA | ZHEJIANG OUHUA | UNDISCLOSED | 40.3 | SS: 07/2022 - DD: 07/2022, BWTS FITTED | | | | |



| COMMODITIES AND C | URRENCIES | | | | | |
|------------------------|-----------|--------|---------|---------------|-------------|----------|
| Energy | Price | +/_ | Day | Weekly | Monthly | YoY |
| Crude Oil | 109.56 | 8.03 | -6.83% | -9.21% | 2.35% | 53.68% |
| Brent | 113.12 | 6.69 | -5.58% | -7.29% | 5.79% | 53.88% |
| Natural gas | 6.944 | 0.52 | -6.97% | -21.54% | -17.02% | 115.99% |
| Gasoline | 3.793 | 0.1628 | -4.12% | -9.09% | 5.62% | 74.93% |
| Heating oil | 4.3398 | 0.2315 | -5.06% | -0.62% | 21.59% | 107.33% |
| Ethanol | 2.84 | 0.0075 | -0.26% | -1.30% | 3.46% | 19.83% |
| Naphtha | 797.53 | 13.91 | -1.71% | -3.30% | -10.43% | 27.63% |
| Propane | 1.21 | 0.01 | -0.95% | -1.53% | -1.75% | 27.09% |
| Uranium | 47.85 | 1.1 | -2.25% | -8.68% | -2.15% | 47.69% |
| Methanol | 2701 | 45 | -1.64% | -1.06% | -0.15% | 7.91% |
| TTF Gas | 117.74 | 6.63 | -5.33% | 42.78% | 24.54% | 300.41% |
| UK Gas | 201.8 | 31.82 | -13.62% | 37.99% | 10.89% | 180.94% |
| Metals | | | | | | |
| Gold | 1,871.0 | 23.35 | 1.26% | 1.09% | 1.02% | -0.30% |
| Silver | 21.87 | 0.21 | 0.97% | -0.18% | 1.46% | -21.58% |
| Platinum | 973.3 | 2.19 | 0.23% | -4.02% | -1.92% | -15.37% |
| Industrial | | | | | | |
| Copper | 4.301 | 0.088 | -2.01% | -3.94% | 2.22% | -5.30% |
| Coal | 389.4 | 5.65 | -1.43% | -1.68% | -5.95% | 209.01% |
| Steel | 4,600 | 0 | 0.00% | 0.00% | -9.09% | -6.12% |
| Iron Ore | 141.5 | 3.5 | -2.41% | -1.05% | 11.42% | -35.97% |
| Aluminum | 2,498.0 | 6.5 | -0.26% | -6.79% | -12.58% | 5.18% |
| Iron Ore Fe62% | 135.69 | 2.16 | -1.57% | -4.11% | 3.73% | -36.66% |
| Currencies | | | | | | |
| EUR/USD | 1.04911 | 0.0058 | -0.55% | -0.21% | 0.18% | -11.56% |
| GBP/USD | 1.22182 | 0.0134 | -1.09% | -0.73% | -1.02% | -11.43% |
| USD/JPY | 134.952 | 2.415 | 1.82% | 0.38% | 5.34% | 22.44% |
| USD/CNY | 6.7085 | 0.0249 | 0.37% | -0.33% | -1.14% | 3.88% |
| USD/CHF | 0.9697 | 0.0031 | 0.32% | -1.76% | -1.82% | 5.17% |
| USD/SGD | 1.3897 | 0.0066 | 0.48% | 0.15% | -0.12% | 3.38% |
| USD/KRW | 1291.26 | 3.03 | 0.24% | 0.93% | 1.25% | 13.77% |
| USD/INR | 77.9346 | 0.014 | -0.02% | -0.23% | 0.17% | 5.17% |
| Bunker Prices (in USD) | VLSFO | IFO380 | MGO | Spread VLSFO- | Diff Spread | % Spread |
| | | | | IFO380 | w-on-w | w-on-w |
| Singapore | 1087.0 | 623.00 | 1407.5 | 464.00 | -74.0 | -13.8% |
| Rotterdam | 925.50 | 639.00 | 1367.0 | 286.50 | -45.5 | -13.7% |
| Fujairah | 1134.5 | 671.50 | 1537.5 | 463.00 | 32.0 | 7.4% |
| Houston | 933.50 | 717.00 | 1355.5 | 216.50 | -13.5 | -5.9% |



- In the U.S., the Dow Jones Industrial average significantly decreased by 4.7% at 29,927 points, S&P 500 went down by 6% at 3,667 points and NASDAQ fell by 6.12% at 10,646 points. The main European indices closed southern for third week in a row, with the Euro Stoxx50 closing down by 2.06% at 3,438 points and Stoxx600 down by 4.6% at 403 points mark. In Asia, the Nikkei closed the week at 25,963, losing 6.69% on a weekly basis, while Hang Seng went down by 3.35% at 21,075 points mark and the CSI 300 index closed the week at 4,309 points, 1.65% higher than previous week.
- WTI & Brent crude futures held around USD 109.5 & USD 113 per barrel on Monday after a sharp drop in the previous session, with volatility set to continue as investors weighed concerns about slowing global economic growth and fuel demand against expectations of higher near-term consumption and ongoing supply issues.
- Prices for iron ore cargoes with a 63.5% iron content for delivery into Tianjin tumbled to an over three-week low
 of around USD 130-per-tonne as renewed coronavirus outbreaks in China sparked fears of lockdowns, dampening
 demand in the world's top steel producer.
- European natural gas futures were trading around the Euro 125-per-megawatt-hour mark, closing in on its highest level since March, as Gazprom tightened further gas supplies to the EU, jeopardizing the EU's objectives to fill 80% of storage capacity before the next winter heating season.
- US natural gas futures were trading below USD 7.4 per million British thermal units and were set for a 16% weekly drop, its steepest fall in 2022, after data showed the inventories grew in the latest week. The EIA weekly report showed utilities injected 92 bcf of natural gas in underground storage, roughly in line with median estimates of 91 bcf, which is well above the 5-year average build of 79 bcf.
- The euro regained ground after approaching a 5-year low of \$1.035 hit in mid-May as investors moved away from the safe heaven dollar after risk sentiment returned to markets following the latest Fed monetary policy statement. The Federal Reserve hiked the fed funds rate by 75bps, the most since 1994 while Chair Powell signaled a similar move could come at the next meeting making clear that the central bank is fully committed to fighting the surging inflation.



Xclusiv Shipbrokers Key Contacts:

Apostolos Archontakis, Assets / SnP & NB Andreas Arfariotis, Assets / SnP & NB Stathis Arfariotis, Assets / SnP & NB

Email: apa@xclusiv.gr Email: ana@xclusiv.gr Email: stas@xclusiv.gr

Nikos Berdelis, Assets / SnP & Projects

John N. Cotzias, Assets / SnP & Projects

Alexandros Koutalianos, Assets / SnP & NB

Email: nsb@xclusiv.gr Email: jnc@xclusiv.gr Email: aik@xclusiv.gr

Yannis Olziersky, Assets / SnP & NB Tom Spencer, Assets / SnP & Projects Panagiotis Tsilingiris, Assets & Finance

Email: yo@xclusiv.gr Email: ts@xclusiv.gr Email: pt@xclusiv.gr

Dimitris Roumeliotis, Research Analyst Eirini Diamantara, Research Analyst Afroditi Argouslidou, Office Admin & Accounts

Email: research@xclusiv.gr Email: research@xclusiv.gr Email: info@xclusiv.gr

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